

Operating Report

SOUTHWEST WATER

SOUTHWEST WATER ITY
AUTHORITY

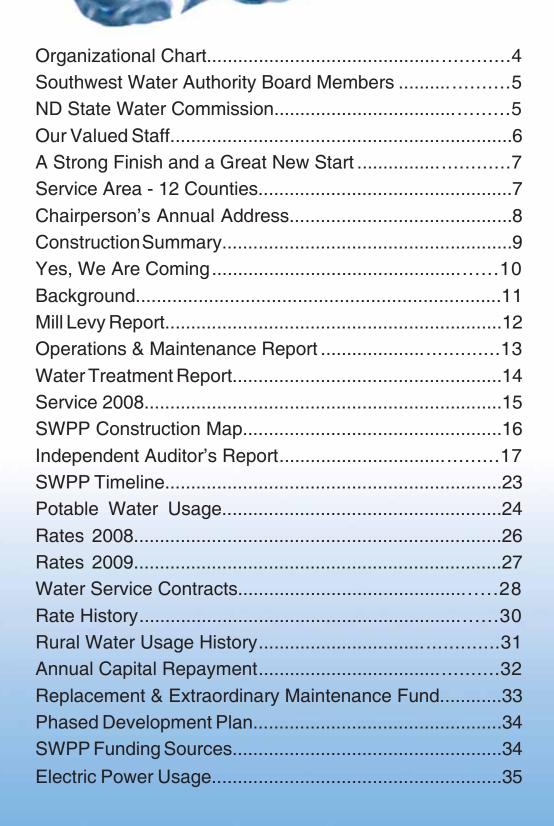


People and business succeeding with quality water

Providing quality water for southwest North Dakota

Southwest Water Authority does not discriminate on the basis of race, color, national origin, sex, religion, age, marital status or disability in employment or the provision of services.

TABLE OF CONTENTS





North Dakota Legislature

Management, Operations and Maintenance

Southwest Water Authority 14 Elected Directors NDCC 61-24.5

Southwest Water Authority Executive Committee Elected Officers

Southwest Water Authority Mary Massad, Manager/CEO

- Financial/Administration

Bruce Koppinger, Marketing Coordinator Sandra Burwick, CFO/Office Administrator Kim Turner, Accountant/Assistant Office Administrator Vickie Franchuk, Accountant Rachelle Weiler, Assistant Marketing Coordinator Cindy Miller, Customer Service Representative Carol Schmaltz, Administrative Assistant

Operations - Water Distribution

Lee Messer, Water Distribution Manager
Dan Roller, Operations Specialist
Andrew Erickson, Jr., Chief Water Distribution Operator
Allen Hecker, Assistant Chief Water Distribution Operator
Russ Kostelecky, Water Distribution Operator
Terry Eckelberg, Water Distribution Operator
Clint Scott, Water Distribution Operator
James Murphy, Water Distribution Operator
Bruce Mutschelknaus, Water Distribution Operator, Elgin
Justin Kohanes, Water Distribution Operator, Beach
Leo Miller, Water Distribution Maintenance Worker, Reeder
Robert Meduna, Water Distribution Maintence Worker
Toby Turner, Water Distribution Maintence Worker

- Operations - Water Treatment Plant

Roger Dick, Water Treatment Plant Manager
Guy Mischel, Water Treatment Plant Operator
Steve Ries, Water Treatment Plant Operator
David Lupo, Water Treatment Plant Operator
Kenneth Knight, Water Treatment Plant Operator
John Nadvornick, Water Treatment Plant/Distribution Maintenance Worker

- Outside Consultants

Bartlett & West Engineers Inc. Brady, Martz & Associates, LLC, Auditor Mike Dwyer, Legal Counsel LoAnn's Marketing Inc., Public Information Professional Computer Services LLP

Construction

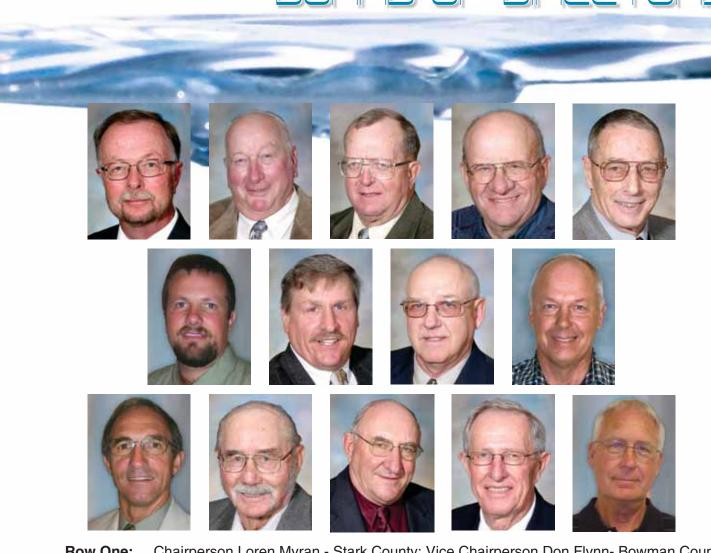
ND State Water Commission Governor/Chairman Agriculture Commissioner 7 Appointed Members

Chief Engineer and Secretary to the Water Commission Dale Frink, State Engineer

Water Development Todd Sando, Assistant State Engineer

Southwest Pipeline Project Tim Freije, Project Manager Roger Kolling, Realty Officer Dale Binstock, Field Observer Perry Weiner, Field Observer

SOUTHUEST WHTER HUTHORITY BOHRD OF DRECTORS



Row One: Chairperson Loren Myran - Stark County; Vice Chairperson Don Flynn- Bowman County; Secretary Darrel Oech - Golden Valley County; Duane Bueligen - Oliver County;

Larry Bares - City of Dickinson

Row Two: Jonathon Eaton - Adams County; James Odermann - Billings County;

Brian Roth - Grant County; David Juntunen - Slope County

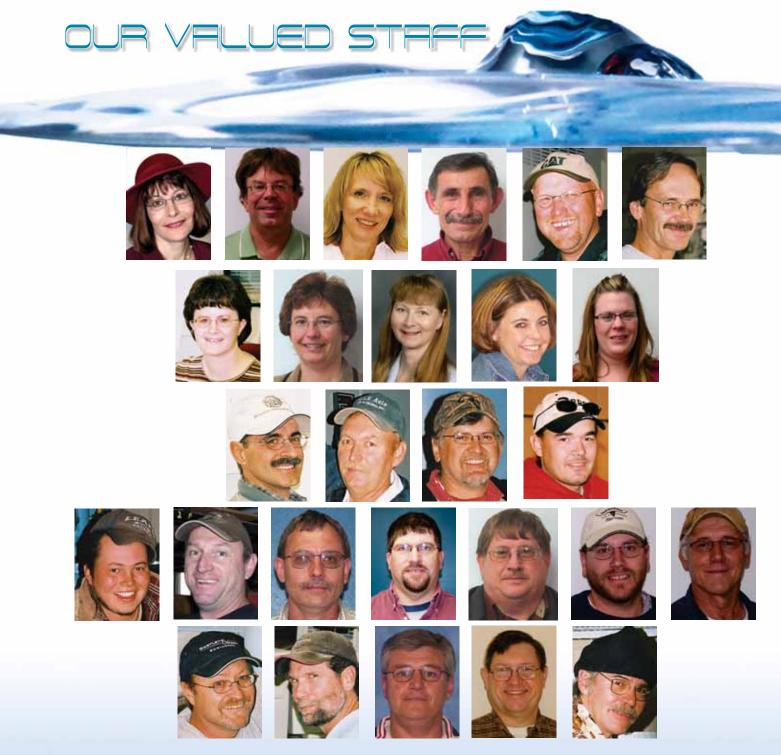
Row Three: George Saxowsky - Morton County; John Klein - Mercer County;

Emanuel Stroh - Dunn County; Ray Bieber - Hettinger County;

Larry Stang- City of Dickinson

ND STATE WATER COMMISSION

Governor John Hoeven, Chairman, Bismarck, ND
Roger Johnson, Commissioner, Bismarck, ND
Arne Berg, Devils Lake, ND
Maurice V. Foley, Minot, ND
Larry L. Hanson, Williston, ND
Jack Olin, Dickinson, ND
Harley Swenson, Bismarck, ND
Robert G. Thompson, Page, ND
Douglas Vosper, Neche, ND



Row One: Mary Massad, Manager/CEO; Bruce Koppinger, Marketing Coordinator;

Sandra Burwick, CFO/Office Administrator; Lee Messer, Water Distribution Manager;

Andrew Erickson, Jr., Chief WDO; Roger Dick, WTP Manager

Row Two: Vickie Franchuk, Accountant; Cindy Miller, Customer Service Representative;

Carol Schmaltz, Administrative Assistant; Kim Turner, Accountant/Assistant Office Administrator;

Rachelle Weiler, Assistant Marketing Coordinator

Row Three: Dan Roller, Operations Specialist; Allen Hecker, Assistant Chief WDO; Russ Kostelecky, WDO;

Terry Eckelberg, WDO

Row Four: Clint Scott, WDO; James Murphy, WDO; Bruce Mutschelknaus, WDO, Elgin;

Justin Kohanes, WDO, Beach; Leo Miller, WDMW, Reeder; Toby Turner, WDMW;

Robert Meduna, WDMW

Row Five: Guy Mischel, WTP Operator; Steve Ries WTP Operator; David Lupo, WTP Operator;

Kenneth Knight, WTP Operator; John Nadvornick, WTP/WDMW

A STRONG FINSH AND A GREAT NEW START

By Dale Frink, ND State Engineer

The Southwest Pipeline Project (SWPP) is in the final construction phases for the Medora, Beach Regional Service Area. In 2008, construction began in four rural water distribution contracts and one reservoir contract. These are the last contracts for this service area.

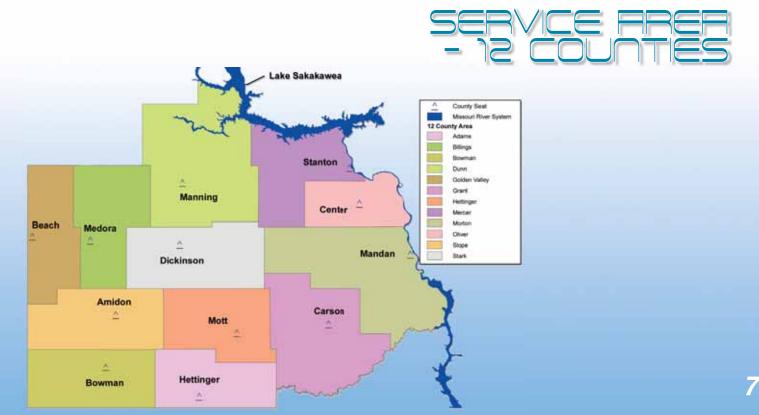
And now, we are off to the final portion of the SWPP – the Oliver, Mercer, North Dunn (OMND) Service Area. In 2007, the Southwest Water Authority began a final sign-up campaign from cities and rural customers in the area. The cities were originally offered contracts in the early 1980s, but only Golden Valley, Halliday and Dodge actually

signed. Dunn Center signed in 1991, and Zap signed in 2001. In 2007, contracts were initiated with Hazen, Center, Stanton and all of the power plants and mining companies, which significantly improved the feasibility of the area. A preliminary engineering report was completed in 2008.

The OMND Service Area will have a separate and new treatment plant. A pilot study and final design of the treatment plant was started in 2008. We hope to bid at least portions of the treatment plant in 2009, with construction to start in 2010.

Completion of the OMND Service Area will depend on funding from a combination of state and federal sources. The federal funds will be part of the Municipal, Rural and Industrial (MR&I) Water Supply provided by the United States Bureau of Reclamation and passed through the Garrison Diversion Conservancy District. It is possible that some of the funds would be part of the federal stimulus program.

Hoorah – the end is in sight!







By Loren Myran, Chairperson

The promise of water continues as the Southwest Pipeline Project (SWPP) persists to fulfill the goal of providing an adequate supply of quality water to residents of southwestern North Dakota. This past year, significant progress has been made in the area of construction and there have been noteworthy changes to the organization internally. As chairperson of the Southwest Water Authority (SWA) board of directors, I would like to reflect upon the events of 2008 and plans for 2009.

In 2008, the Trotters Pocket, Fairfield, Grassy Butte and Killdeer Mountain Service Areas were bid and awarded, as well as one potable water reservoir contract. The Trotters Pocket has reached substantial completion. The Fairfield Service Area is nearing completion and the Grassy Butte and Killdeer Mountain Service Areas are

scheduled to be finished in 2009. The reservoir, located northwest of Fairfield was completed in the fall and will be put into service later this year.

Construction is underway for the final phase of development in the Oliver, Mercer, North Dunn (OMND) Service Area. The board of directors is recommending the main transmission line to Hazen be built first in conjunction with the construction of the water treatment plant to be located north of Zap. Construction in the 2009-2011 biennium will aim to complete the water treatment plant near Zap and the Zap Rural Service Area. The SWPP is estimated to be substantially complete in 10 to 14 years.

Drought conditions plaguing southwest North Dakota continue to cause problems for farmers and ranchers. As a rancher myself, I am aware of how critical an alternative water source is to ensure proper weight gain and herd survival. I encourage farmers and ranchers, especially in the OMND Service Area, to consider a pasture tap(s). My experience and the experiences of many others have proven a pasture tap(s) is affordable, reliable and beneficial. Without a quality, reliable source of water, I am convinced that my entire herd would have been lost this past year.

As with everything, change is inevitable. This past year brought significant changes internally, with Dale Binstock, Water Distribution Operator, accepting a position with the North Dakota State Water Commission and Glenn Eckleberg, Marketing Coordinator, retiring. Glenn accepted his position at SWA in October, 1994 and retired in August of this past year. He provided nearly 14 years of outstanding service to the organization and residents of southwestern North Dakota. Dale was with the Authority from May, 1995 through July, 2008, dedicating over 13 years to the development of quality water. These gentlemen were exceptional employees for SWA and were extremely instrumental in the continued success of the SWPP. We wish both professionals the very best in their new endeavors.

The recent passage of the economic stimulus package intended to create jobs and help the economy recover from the recession will also benefit clean water projects. A portion of the money is being allocated to rural water and drinking water infrastructure. The American Recovery and Reinvestment Act of 2009 includes significant funding for water projects, such as the SWPP. Once the stimulus package is fully implemented, we are optimistic the SWPP will be considered.

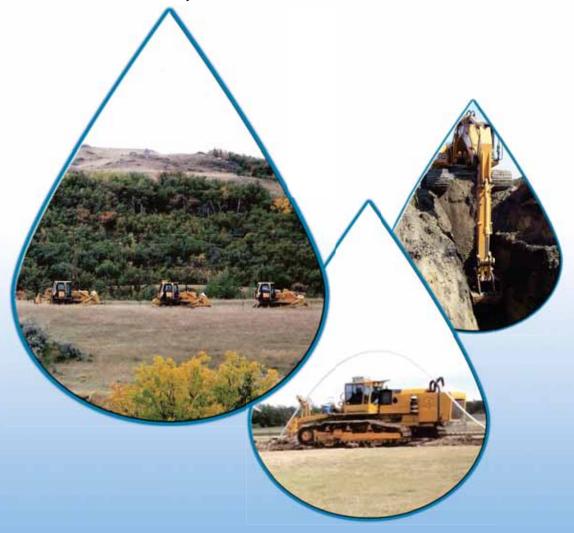
We are grateful for the support of the many state and federal agencies, organizations and officials. Specifically, thank you to the North Dakota Water Coalition for their continued efforts in unifying all water interests to ultimately fulfill the promise of water.

CONSTRUCTION SUMMERY



Construction on Phase III of the Medora, Beach Regional Service Area began in 2007 with Contract 7-8D (South Fryburg) and is now in full swing with Contracts 7-8E (Fairfield Service Area), 7-8F (Trotters Pocket) and 7-8G (Grassy Butte Service Area) all bid and awarded in March with construction getting underway in April and May. Contract 7-9B (Killdeer Mountain Service Area), which is the second contract in the Oliver, Mercer, North Dunn Regional Service Area after the Beulah Interim Service Area, was also bid and awarded in March. Trotters is substantially complete and Fairfield is nearly complete with all pipe installed but only half of the users turned over when construction

shut down for the winter. Contract 8-2 (Fairfield Reservoir) was also bid and awarded in March and is the first stainless steel reservoir on the Southwest Pipeline Project. In all, the four rural water distribution contracts will add 500 users and 500 miles of pipe to the system with nearly two hundred of the users already being served with the rest due to be turned over by late next summer.







By Mary Massad, Manager/CEO

I am pleased to share with you the accomplishments of the Southwest Water Authority (SWA) and the Southwest Pipeline Project (SWPP) over the past year. Much has been accomplished, and yet there is so much left to do.

Construction for the SWPP this past year saw a very busy season. This past season marks the twenty-third year of construction for the SWPP. The Medora, Beach Regional Service Area is in the final stages of completion. The South Fryburg Pocket saw final completion in 2008. The generators installed at the Dodge and Richardton Pump Stations were also completed. Contracts were awarded for the Trotters, Fairfield, Grassy Butte and West Killdeer Mountain areas as well as the Fairfield Reservoir in 2008. The Trotters Pocket was substantially completed during the year. These five

contracts will provide water service to an additional 487 customers through more than 480 miles of pipeline, two booster pump stations and a potable water reservoir. This coming year will see the completion of all of these contracts, which will mean the Medora, Beach Regional Service Area will be completed during 2009.

This results in our focus being the continuation and completion of the Oliver, Mercer, North Dunn (OMND) Regional Service Area. The preliminary engineering report has been completed, and a pilot project for the water treatment plant is underway at the treatment plant in Dickinson. Membrane technology is being used to determine the best method of treatment for the plant that will be built near the raw water tanks north of Zap to serve the OMND region.

A study was also completed for the water treatment plant in Dickinson by Bartlett & West, Inc. This treatment plant has served the project well, but with the age of the building and of the facilities, it was felt that this study was needed to determine how to best continue serving our customers the quality water they have come to expect from the SWPP. This study will be used to guide us into the future.

The SWA built its third satellite office this past year. We now have an office and shop in Sentinel Butte to better serve our customers in that region. We are pleased to be a part of this community.

As you read this Annual Operating Report, you will see that service to our customers and providing them with an adequate supply of quality water each time they turn on the tap is possible because of the efforts of our qualified and dedicated staff and consultants. I am truly grateful for them.

Our thanks go out to the many people who are still patiently waiting for water. Yes, we are coming! My thanks go out to those who help make the dream of quality water for our citizens a reality. This includes the SWA board of directors who provide the support needed to carry out our vision of "people and business succeeding with quality water." Thank you to past directors parting in 2008; Lenny Jacobs (Adams County), Larry Ziegler (City of Dickinson) and Steve Tomac (Morton County). Each of these gentlemen provided years of dedicated service to the SWA and SWPP. We wish them the very best. Thank you to the North Dakota State Water Commission, the project owner, for their unwavering help and support. Our thanks also go out to the North Dakota State Legislature, Governor Hoeven and his staff, our congressional delegation and their staff, USDA and USDA-Rural Development, the Bureau of Reclamation, the North Dakota Water Coalition and the North Dakota Rural Water Systems Association. Thank you as well to the Garrison Diversion Conservancy District (GDCD) and Dave Koland, general manager, who have supported federal MR&I funding for the SWPP over the years. SWA signed a Memorandum of Understanding (MOU) for the contracting of emergency services to SWA with the GDCD this past November. Should the need ever arise for emergency services, it is reassuring to know we can count on GDCD to come to our aid.

Through the efforts of all these individuals and entities, funding for this project still continues. This, in turn, allows us to reach out to those who still wait for their first glass of SWPP water. Our region is strong because of all of you. Economic development is possible because of your efforts. Most importantly, quality of life is possible for the citizens in our region who currently receive SWPP water and to those who still patiently wait for service.





The Southwest Water Authority (SWA), a political subdivision, was established by the North Dakota State Legislature in 1991 to manage, operate and maintain the Southwest Pipeline Project (SWPP). The SWA is governed by a 14 member board of directors. One director represents each county within the SWPP Service Area and two directors represent the city of Dickinson. The counties include: Adams, Billings, Bowman, Dunn, Golden Valley, Grant, Hettinger, Mercer, Morton, Oliver, Slope and Stark.

The SWPP is a state-owned project administered by the North Dakota State Water Commission and operated and maintained by SWA. The pipeline transports raw water from Lake Sakakawea to Dickinson where it is treated and delivered to the project's customers in southwest North Dakota and Perkins County, South Dakota.

For 23 years, the SWPP has been constructing an efficient network of pipelines, pump stations, reservoirs and treatment facilities to bring southwest North Dakota an adequate quantity of quality water. To date, the pipeline serves 28 communities, approximately 3,600 rural service locations, 13 contract customers, 15 raw water customers and Perkins County Rural Water System in South Dakota.

In 2008, SWA completed the Trotter Service Area north of Beach, which brought another 78 customers for SWPP. The Fairfield Service Area had 118 customers turned over as of the end of 2008.

The project pumped a total of 1,617,067,100 gallons of water from Lake Sakakawea in 2008. This is an increase of 71,315,800 gallons over 2007. Potable water delivered in 2008 was 1,402,570,700 gallons. Contract users consumed 1,179,615,900 gallons and 222,954,800 gallons were used by rural customers. Total raw water delivered in 2008 was 168,999,600 gallons. Potable water used by contractors during construction totaled 5,690,300 gallons. The water delivered to the end user was 97.19 percent of the total water pumped from Lake Sakakawea by the SWPP.

SWA purchases water from Missouri West Water System for delivery to customers in the Tower Hill, Junction Inn and Crown Butte Pockets of Morton County. Total potable water delivered to these customers in 2008 was 9,392,100 gallons.

SWA also purchases water from the city of Beulah to deliver to the city of Zap and to the rural customers in the Beulah Interim Service area. Total potable water delivered to these customers in 2008 was 10,371,300 gallons, which included 6,931,200 gallons to the city of Zap and 3,440,100 gallons to rural customers.

Total water delivered by SWA is 1,597,023,900 gallons.

In November, SWA signed a Memorandum of Understanding (MOU) with the Garrison Diversion Conservancy District. In the case that SWA would not be able to address an urgent situation utilizing its own staff and equipment, SWA may request assistance from Garrison Diversion. The term of this MOU is five years, after which time the agreement may be extended for consecutive five-year terms upon agreement of both parties.

To educate youth on the importance of quality water, SWA held its 9th Annual "Make a Splash" Water Festival, September 18th & 19th. Fifth grade students throughout SWA's 12 county service area were invited to attend the event held at the Dickinson Recreation Center. On Thursday evening, "Family Night" was open to the public.



2008 Mill Levy Income					\$236,071.24
	Board of Directors	Administration	Easement	Sign-Up	Total
Per Diem/Salaries	\$34,400.00	\$198,225.95	\$38,979.58	\$37,849.38	\$309,454.91
Benefits/Payroll Taxes	3,339.70	60,777.76	15,697.45	15,632.96	95,447.87
Professional Fees	45,936.89	52,330.58	455.02	18,369.52	117,092.01
Supplies	3,022.33	4,502.26	4,364.17	1,531.32	13,420.08
Repairs	0.00	7,704.94	603.18	598.06	8,906.18
Travel	31,858.10	5,813.67	3,936.00	2,134.80	43,742.57
Telephone/Internet	2,786.89	2,558.33	2,181.20	2,302.51	9,828.93
Insurance	6,415.14	2,225.94	0.00	0.00	8,641.08
Printing and Promotion	12,684.70	23,073.89	538.94	646.24	36,943.77
Postage	1,521.12	2,287.78	988.16	527.28	5,324.34
Dues and Subscriptions	11,911.25	7,163.69	373.50	5.00	19,453.44
Development/Education	4,272.00	1,258.20	1,600.50	165.50	7,296.20
Depreciation	3,020.30	8,124.36	4,041.23	4,052.54	19,238.43
Miscellaneous	16,800.00	316.95	0.00	0.00	17,116.95
Total	\$177,968.42	\$376,364.30	\$73,758.93	\$83,815.11	\$711,906.76
Revenue Necessary from	Other Sources				\$475,835.52



Transfer of raw water from Lake Sakakawea to the water treatment plant in Dickinson and delivery of treated water to each customer's service connection point, are the primary functions of the Water Distribution Operations and Maintenance (O&M) staff. To achieve these primary functions, various tasks are performed as both raw and treated water are conveyed through a network of pipes, valves, reservoirs and pump stations before reaching the final destination.

As the Southwest Pipeline Project (SWPP) continues to expand through construction of new pipelines and facilities, both the number and divergence of tasks and activities increase as well. These new responsibilities, combined with the increasing maintenance demands imposed by age and wear to existing infrastructure and new regulations mandated by the Environmental Protection Agency (EPA), continue to provide challenges that require staff flexibility. Change has been a constant in the life span of the distribution system and the distribution staff.

As newly constructed pipelines and/or distribution facilities are turned over to Southwest Water Authority (SWA) management, distribution staff adjustments are required. In 2008, the new pipelines and facilities included approximately 290 miles of pipeline in Contracts 7-8D, a portion of 7-8E and 7-8F, two variable frequency drive booster pump stations and standby generators at the Richardton and Dodge raw water pumping stations. To accommodate these additions, the geographical areas of responsibility for several distribution operators were either expanded or the borders were redefined to maximize efficiency and customer service. With the anticipated completion of Contracts 7-8E, 7-8G and 7-9B in 2009, two additional maintenance personnel were hired to begin training as distribution operators. Their presence and training will ease the transition into these new areas.

Our presence in the Beach, Golva and Fryburg Service Areas was solidified with the construction of a new shop building in the city of Sentinel Butte. The design of the 1,200 square foot building closely resembles the Elgin shop constructed in 2004. It features two vehicle bays, a small parts storage area and an office. The Sentinel Butte address provides a fairly centralized location within the service areas for our regional representative.

One of the primary responsibilities of the distribution staff is maintaining water quality throughout the distribution system. The EPA mandates specific water quality standards, water testing requirements and recordkeeping requirements for all public water systems. With the addition of the three Morton County pockets and the Beulah Interim Service Area in 2006, SWA expanded from one public water system to five public water systems, and, in effect, nearly quintupled the required testing and recordkeeping requirements. Examples of required testing include, Bacteriological, Lead and Copper and Disinfectants and Disinfection Byproducts. All required testing is performed by certified laboratories on water samples collected and submitted by our distribution operators. In addition to required testing, the distribution operators test the water at several hundred locations each month to determine if adequate chlorine residuals are being maintained. The results of these tests are recorded and they provide us with historical evidence of problematic areas or specific lines that may require more attention than others. Our staff takes a great deal of pride in maintaining water quality and our record is an accurate reflection.

Dependability of service can be viewed as a measure of the operations and maintenance performance level of the distribution staff. Once again, service interruptions were minimal and generally of short duration in 2008. This is particularly evident when consideration is given to the geographical size of the distribution system, the miles of pipeline, the numbers of pump stations, reservoirs, customer connections and related appurtenances.

The water distribution staff takes pride in the quality of service and water they provide to the customer and look forward to continued success in 2009.



The Water Treatment Plant (WTP), which was originally designed to treat water for one community, has been transformed into a regional facility as the Southwest Pipeline Project (SWPP) has grown over the years. It has become the hub of the entire SWPP and is now treating water for nearly 40 public water systems. However, new challenges are emerging for the WTP staff as the SWPP continues to expand: pumping capacity, backup generator power and treatment redundancy are some examples. Aging infrastructure is also becoming an issue as portions of the WTP are nearly 60 years old. As a consequence, our consulting engineers were called upon to do an assessment of the facility. Their main focus was to assess the current condition of the WTP, analyze its capability for future expansion and address any current treatment deficiencies. The assessment was completed in January, 2009.

The WTP staff has been introduced to membrane filtration, a relatively new but rapidly growing technology that is being utilized in the drinking water industry. This technology uses pressure or a vacuum to force water through a scientifically engineered membrane. Particulate matter larger than 1 μ m (one-millionth of a meter) is rejected in the process, resulting in a very high quality filtrate. Membrane filtration is a viable treatment option for the future Oliver, Mercer, North Dunn (OMND) WTP, so a pilot study using the technology began in August at the WTP. Results of the study will aid the engineers in the final design of the new OMND WTP.

The Southwest Water Authority (SWA) presented its 10th Annual Drinking Water Quality Report (also known as the Consumer Confidence Report) to the customers served by our WTP and its 2nd annual report to our customers in the three Morton County service areas and the Beulah Interim Service Area. These reports contain important information about our drinking water and are available on SWA's Web site at www.swa.swc.state.nd.us. All five systems were in compliance with the Environmental Protection Agency's (EPA) regulations.

The WTP began a two year Cryptosporidium monitoring program in April, 2008, to comply with a new EPA regulation. Additional treatment will be required if Cryptosporidium is detected in the raw water in sufficient quantities, which could result in much higher treatment costs. Test results have been negative thus far, which is very good news. Giardia and E. Coli are also being monitored in the raw water, and they have been detected at zero or very low concentrations.

A one year monitoring program began in May, 2008, for 10 unregulated contaminants. Just as with Cryptosporidium, none of these contaminants have been detected. In fact, other contaminants that are monitored for, such as TOC (Total Organic Carbon), nitrate/nitrite, trihalomethanes and haloacetic acids are at levels such that we have been granted reduced monitoring by the EPA. Many of our zero and low detection levels are due in large part to the high quality of our source water, something for which we should all be thankful. The high quality of our raw water enables us to treat it more effectively and achieve SWA's goal of providing quality water for southwest North Dakota.

The WTP treated 1,486,707,000 gallons of raw water during 2008 using the chemicals listed below. Approximately 1,100,000 gallons of sludge – a combination of chemicals added and impurities removed from the raw water – were discharged from the WTP.

- Sodium Permanganate: Taste & odor reduction (3,175 lbs.)
- Aluminum Sulfate: Cationic coagulant added for clarification (54,467 lbs.)
- Lime: Softening (1,996,792 lbs.)
- Flocculant: Clarification aid (1,469 lbs.)
- Carbon Dioxide: pH adjustment (458,549 lbs.)
- Polyphosphate: Corrosion inhibitor (25,493 lbs.)
- Fluoride: Reduction of dental caries (10,473 lbs.)
- Ammonium Sulfate: Disinfection (12,564 lbs.)
- Chlorine: Disinfection (54,971 lbs.)

floc·cu·lant \flä-ky-lent\ n: substance that causes particles to form larger lumps or masses.

cat-ion-ic \kat-i-ä-nik\ adj: an ion or group of ions having a positive

charge and characteristically moving toward the negative electrode

in electrolysis.

co-ag-u-lant \ko-a-gy-lent\ n: an agent that causes liquids or solids to coagulate.

SERVICE 2008



Treated Water Users	Gallons Used
Alliance Ag Co-op	100
Assumption Abbey	
Baker Boy	
Beach	
Belfield	29,729,200
Billings County	1,245,800
Carson	
Dickinson	
Dickinson Research Center	2,005,700
Dodge	3,048,000
Dunn Center	
Elgin	17,903,100
Gladstone	
Glen Ullin	24,985,700
Golden Valley	4,878,600
Golva	2,688,600
Halliday	9,561,400
Hebron	21,825,800
Hettinger	58,644,000
Home on the Range	
Dean Karsky	2,041,600
Manning	1,957,800
Medora	16,796,800
Missouri Basin	5,144,400
Mott	23,056,400
Mott Grain	933,600
New England	24,349,800
New Hradec	1,079,700
New Leipzig	The state of the s
PerkinsCountyRuralWater	92,580,800
PrairieLearningCenter	1,306,100
Reeder	
Regent	6,240,200
Richardton	
SacredHeartMonastery	
Scranton	
Sentinel Butte	2,053,900
SouthHeart	
Steffes Manufacturing	1,922,800
Taylor	
WestMedoraCampground	
Rural Usage	
Construction	5,690,300
Total Treated Water	1,408,261,000

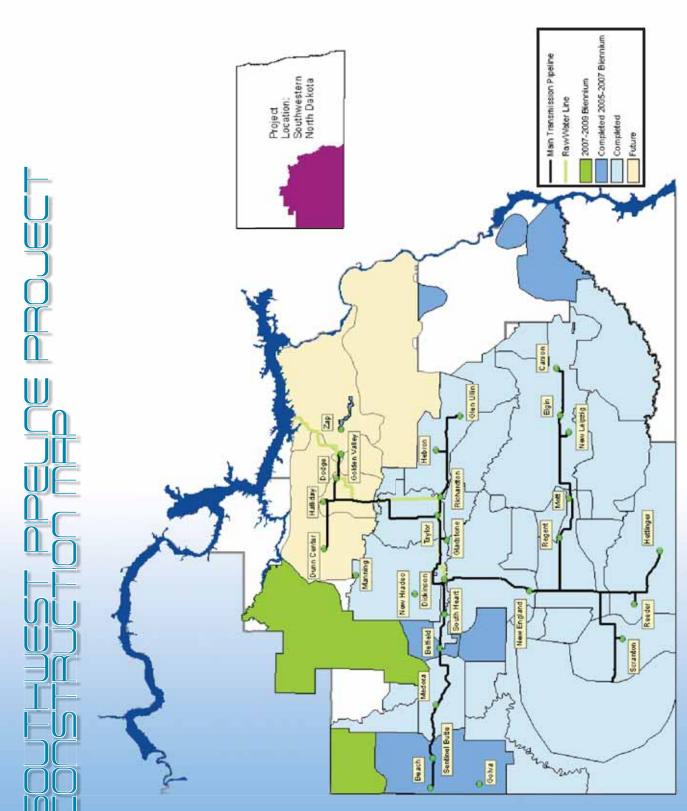
Raw Water Users	Gallons Used
Assumption Abbey	95,100
Jurgens Farms	1,167,000
Ervin Lorenz	
FredLorenz	113,900
DaleandSueMoline	5,000
Dan Neurohr	15,600
David Perhus 1	
David Perhus 2	105,200
David Perhus 3	163,500
David Perhus 4	189,200
RedTrailEnergy	164,816,000
Sacred Heart Monastery	
C.B. "Buck" Haas	1,611,900
Total Raw Water	
	. ,

Beulah Interim	Gallons Used
Zap	6,931,200
Rural	3,440,100
Total Beulah Interim	10,371,300

MWWS*	Gallons Used
Rural	9,392,100
Total MWWS	9,392,100

Total Water.....1,597,024,000

^{*}Missouri West Water System



INDEPENDENT HUDITOR'S REPORT

Note: This is not a complete set of financial statements.
A complete set is available at the Southwest Water Authority Office.

CHRIFFED PUBLIC ACCOUNTANTS AND CONSULTANTS

To the Board of Directors Southwest Water Authority Dickinson, North Dakota

We have audited the accompanying financial statements of the business-type activities of Southwest Water Authority, as of and for the years ended December 31, 2008 and 2007, which collectively comprise the Southwest Water Authority's basic financial statements as listed in the table of contents. These financial statements are the responsibility of Southwest Water Authority management. Our responsibility is to express an opinion on these financial statements based on our audits.

We conducted our audits in accordance with auditing standards generally accepted in the United States of America and "Government Auditing Standards," issued by the Comptroller General of the United States. Those standards require that we plan and perform the audits to obtain reasonable assurance about whether the financial statements are free of material misstatement. An audit includes examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements. An audit also includes assessing the accounting principles used and significant estimates made by management, as well as evaluating the overall financial statement presentation. We believe that our audits provide a reasonable basis for our opinion.

In our opinion, the financial statements referred to above present fairly, in all material respects, the financial position of the business-type activities of Southwest Water Authority, as of December 31, 2008 and 2007, and the respective changes in financial position and cash flows for the years then ended in conformity with accounting principles generally accepted in the United States of America.

In accordance with Government Auditing Standards, we have also issued a report dated February 24, 2009 on our consideration of Southwest Water Authority's internal control over financial reporting and our tests of its compliance with certain provisions of laws, regulations, contracts and grant agreements and other matters. The purpose of that report is to describe the scope of our testing of internal control over financial reporting and compliance and the results of that testing, and not to provide an opinion on the internal control over financial reporting or on compliance. That report is an integral part of an audit performed in accordance with Government Auditing Standards and is important for assessing the results of our audit.

The Management's Discussion and Analysis (MD & A) on pages 3 through 6 are not a required part of the basic financial statements but is supplementary information required by the Governmental Accounting Standards Board. We have applied certain limited procedures, which consisted principally of inquiries of management regarding the methods of measurement and presentation of the supplementary information. However, we did not audit the information and express no opinion on it.

Our audits were conducted for the purpose of forming an opinion on the basic financial statements taken as a whole. The financial information listed as supplementary information in the table of contents is presented for purposes of additional analysis and is not a required part of the basic financial statements. The supporting schedules have been subjected to the auditing procedures applied in our audits of the basic financial statements and, in our opinion, are fairly stated, in all material respects, in relation to the basic financial statements taken as a whole.

Brady, Martz BRADY, MARTZ & ASSOCIATES, P.C.

February 24, 2009

SOUTHWEST WATER AUTHORITY MANAGEMENT'S DISCUSSION AND ANALYSIS DECEMBER 31, 2008 AND 2007

As management of the Southwest Water Authority, we offer readers of the Southwest Water Authority's financial statements this narrative overview and analysis of the financial activities of the Southwest Water Authority for the fiscal years ended December 31, 2008 and 2007. We encourage readers to consider the information presented here in conjunction with Southwest Water Authority's financial statements and footnotes, which are presented within this report.

Financial Highlights

The assets of the Southwest Water Authority totaled \$14,017,942 as of the end of the year 2008 compared with \$12,841,754 as of the end of the year 2007. This is an increase in total assets of \$1,176,188. The liabilities totaled \$1,107,011 for 2008 compared with \$1,061,881 for 2007. The net assets exceeded its liabilities at the close of the most recent fiscal year by \$12,910,931. This compares with the year ending December 31, 2007 by \$11,779,873 for an increase in net assets of \$1,131,058.

The majority of assets are in the form of cash and cash equivalents in the form of short-term CD's as well as investments held at the American Investment Center.

Assets held in the Trust Department at the American Investment Center total \$7,270,928 at year-end compared with \$7,123,785 at year-end of 2007. The amount that is the Replacement and Extraordinary Maintenance Fund is \$6,371,359 at year-end compared with \$6,053,861 at year-end 2007. This is an increase of \$317,498. The North Dakota Legislature established the Replacement and Extraordinary Maintenance Fund when the Southwest Pipeline Project was authorized. This fund was created to cover costs of an extraordinary nature and/or to replace parts of an aging distribution system. It is funded by water customers system wide. The current rate is \$.35 per 1,000 gallons sold to all customers. In addition, \$.10 per 1,000 gallons sold to rural customers is also collected for the rural distribution system. The fees are deposited on a monthly basis into this fund.

The amount in the Escrow Fund is \$400,742 at year-end compared with \$462,128 at year-end 2007. This is a decrease of \$61,386. Of this amount, \$360,445 is restricted. This compares with \$347,570 as of year-end 2007, which is an increase of \$12,875. These are the hookup fees paid by customers who sign up for water. When water becomes available, the hookup fees are recognized as revenue. If, however, the Southwest Water Authority is unable to serve these individuals, the hookup fees must be refunded.

Total cash in bank as of the end of the year is \$4,081,474 compared with \$4,093,193 at the end of 2007. This is a decrease of \$11,719. This is made up of checking and money market accounts as well as certificates of deposit.

The liabilities total \$1,107,011 for 2008 compared with \$1,061,881 at year-end 2007. This is an increase in liabilities of \$45,130. Of this amount, \$612,157 is current liabilities mostly in the form of accounts payable. This compares with 2007 ending balance of \$595,836 in current liabilities. This is an increase of current liabilities of \$16,321. The long-term liabilities total \$494,854 at year-end compared with \$466,045 at year-end 2007. Of this amount, \$360,445 is deferred revenue for year-end 2008 compared with \$347,570 year-end 2007. Deferred revenue or hookup fees are held in escrow for customers who have signed up for water service with the Southwest Pipeline Project. When service becomes available, these funds will be released and

MANAGEMENT'S DISCUSSION AND ANALYSIS - CONTINUED

will then be recognized as revenue. If the Southwest Pipeline Project is unable to provide water service, these hookup fees will be refunded to the individual. The balance in long-term liabilities \$89,727 is rental deposits from tenants/customers compared with \$86,010 for year-end 2007.

Overview of the Financial Statements

This discussion and analysis are intended to serve as an introduction to the Southwest Water Authority's basic financial statements. The Southwest Water Authority's basic financial statements comprise four components: 1) Balance Sheet, 2) Statement of Revenues, Expenses and Changes in Net Assets, 3) Statement of Cash Flows and 4) Notes to the Financial Statements. This report also contains other supplementary information in addition to the basic financial statements themselves.

Basic Financial Statements

The basic financial statements are designed to provide readers with a broad overview of the Southwest Water Authority's finances, in a manner similar to a private-sector business.

The balance sheet presents information on all of the Southwest Water Authority's assets and liabilities, with the difference between the two reported as net assets. Over time, increases or decreases in net assets may serve as a useful indicator of whether the financial position of the Southwest Water Authority is improving or deteriorating.

CONDENSED BALANCE SHEETS

	2008	2007
ASSETS	1	
Unrestricted current assets	\$ 6,145,88	5 \$ 6,023,115
Restricted noncurrent assets	7,142,92	6,220,305
Capital assets	729,12	598,334
Total Assets	\$ 14,017,94	\$ 12,841,754
LIABILITIES		
Current Liabilities	\$ 612,15	7 \$ 595,836
Long-term liabilities	494,85	466,045
Total liabilities	1,107,01	1,061,881
NET ASSETS		
Invested in capital assets, net of related debt	729,12	598,334
Restricted net assets	7,142,92	6,220,305
Unrestricted net assets	5,038,874	4,961,234
Total Net Assets	12,910,93	1 11,779,873
Total Liabilities and Net Assets	\$ 14,017,942	\$ 12,841,754

MANAGEMENT'S DISCUSSION AND ANALYSIS - CONTINUED

The Statement of Revenues, Expenses, and changes in Net Assets presents information showing how the entity's net assets changed during the most recent fiscal year. All changes in net assets are reported as soon as the underlying event giving rise to the change occurs, regardless of the timing of the related cash flows. Thus, revenues and expenses are reported in this statement for some items that will only result in cash flows in future fiscal periods.

STATEMENT OF REVENUES, EXPENSES, AND CHANGES IN NET ASSETS

	125	2008	_	2007
Operating revenues:	110			
Sales	\$	6,340,479	\$	6,003,038
Hook up fee transfers		135,649		112,201
Other	-	142,123	_	194,457
Total operating revenues	_	6,618,251	_	6,309,696
Operating expenses:				
Transmission		2,818,842		2,613,205
Distribution		1,795,187		1,551,071
Board of directors		177,967		162,969
Administrative		376,365		382,147
Easement acquisition		73,759		46,694
Rural water sign-up		83,816		64,292
Customer service		77,854		63,929
Treatment		871,202		746,461
Grass seeding		<u>.</u>	_	7
Total operating expenses	0	6,274,992	_	5,630,775
Operating income	-	343,259	_	678,921
Nonoperating revenue:				
Property taxes		236,071		219,607
Unrealized gain on investments		72,001		143,017
Investment income	-	479,727	_	494,239
Total nonoperating revenue	_	787,799	_	856,863
Change in net assets		1,131,058		1,535,784
Total net assets - beginning of year		11,779,873	_	10,244,089
Total net assets - end of year	\$	12,910,931	\$	11,779,873

MANAGEMENT'S DISCUSSION AND ANALYSIS - CONTINUED

Fund financial statements

A fund is a grouping of related accounts that is used to maintain control over resources that have been segregated for specific activities or objectives. The Southwest Water Authority uses fund accounting to ensure and demonstrate compliance with finance-related legal requirements. The Southwest Water Authority has one fund, an enterprise fund. The enterprise fund is for the Operations and Maintenance of the Southwest Pipeline Project. The main sources of revenue for this fund are from the sale of water and from a mill levy that is levied by the Southwest Water Authority in the amount of one mill in each of the twelve counties that are a part of the Southwest Water Authority.

The revenues from the sale of water totaled \$6,340,479 compared with \$6,003,038 for 2007. This is an increase in revenues of \$337,441. The net incomes for each department are transmission of \$46,570, distribution net income of \$97,389 and treatment net loss of \$52,354. This compares with net income by department for 2007 of transmission net income of \$322,183, distribution net income of \$25,081 and treatment net income of \$29,389.

The mill levy generated income of \$236,071 for 2008 compared with \$219,607 for the year 2007. This is an increase of \$16,464. The administration activities had a net income of \$89,770 compared with a net income of \$183,409 for 2007. Administration includes activities for the board of directors, administration, sign up and easements.

The actual revenues and expenses were within the overall budget. Revenues were within budgeted numbers for the year without any significant variance. The revenues were less than 1% of projections and the expenses were within reason of the budget parameters by being under budget within 3%.

The Southwest Water Authority sold a total of 1,597,024,000 gallons of water in 2008 compared with 1,518,775,700 gallons of water in 2007. This is an increase of 78,248,300 gallons from 2007. This is 3% under the projection for the year of 1,640,000,000 gallons.

Requests for Information

This financial report is designed to provide a general overview of the Southwest Water Authority's finances for all those with an interest in the Southwest Water Authority's finances. Questions concerning any of the information provided in this report or requests for additional financial information should be addressed to: Chief Financial Officer, Southwest Water Authority, 4665 Second Street SW, Dickinson, ND 58801-7231. You can also contact the Southwest Water Authority online at swa@swwater.com or visit on the web at swa@swater.com or visit or swa@swater.com

SOUTHWEST WATER AUTHORITY DICKINSON, NORTH DAKOTA

BALANCE SHEETS

DECEMBER 31, 2008 AND 2007

		2008		2007
ASSETS	-	77-11-11-17-		
Current Assets				
Cash and cash equivalents - unrestricted	\$	1,120,784	\$	1,343,862
Investments		4,267,838		3,893,922
Receivables:				
Accounts (net of allowance of \$6,165 and \$9,868				
in 2008 and 2007, respectively)		424,649		428,123
Interest		38,565		50,526
Prepaid expenses		24,633		52,258
Inventory		269,416		254,424
Total current assets	-	6,145,885		6,023,115
Noncurrent Assets				
Restricted assets:				
Cash and cash equivalents		714,335		107,464
Investments		6,371,359		6,053,861
Interest receivable		57,235		58,980
Capital Assets:		31,233		30,300
		7.057		2 201
Land		7,657		3,291
Improvements, furniture and equipment, net	; ; ; 	721,471	_	595,043
Total noncurrent assets	-	7,872,057	·	6,818,639
		14.017.042		12,841,754
Total Accete		14,017,942	-	. 12,041,734
Total Assets	3			
	3	2008	2	2007
LIABILITIES AND NET ASSETS	3	2008	2.	2007
LIABILITIES AND NET ASSETS Current Liabilities	5	22 WYS 48 Y		2007
LIABILITIES AND NET ASSETS		2008 389,812 16,524	s	
LIABILITIES AND NET ASSETS Current Liabilities Accounts payable		389,812 16,524	- s	393,638
LIABILITIES AND NET ASSETS Current Liabilities Accounts payable Due to ND State Water Commission Accrued salaries		389,812	\$	393,638 5,364
LIABILITIES AND NET ASSETS Current Liabilities Accounts payable Due to ND State Water Commission		389,812 16,524 96,201	- s	393,638 5,364 87,559
LIABILITIES AND NET ASSETS Current Liabilities Accounts payable Due to ND State Water Commission Accrued salaries Compensated absences, current portion		389,812 16,524 96,201 69,395	\$	393,638 5,364 87,559 71,166
LIABILITIES AND NET ASSETS Current Liabilities Accounts payable Due to ND State Water Commission Accrued salaries Compensated absences, current portion Accrued expenses Total current liabilities		389,812 16,524 96,201 69,395 40,225	*	393,638 5,354 87,559 71,196 38,109
LIABILITIES AND NET ASSETS Current Liabilities Accounts payable Due to ND State Water Commission Accrued salaries Compensated absences, current portion Accrued expenses Total current liabilities Long-term Liabilities		389,812 16,524 96,201 69,395 40,225	• •	393,638 5,354 87,559 71,196 38,109 595,836
LIABILITIES AND NET ASSETS Current Liabilities Accounts payable Due to ND State Water Commission Accrued salaries Compensated absences, current portion Accrued expenses Total current liabilities Long-term Liabilities Compensated absences, net of current portion		389,812 16,524 96,201 69,395 40,225 612,157	- -	393,638 5,354 87,559 71,166 38,109 595,836
LIABILITIES AND NET ASSETS Current Liabilities		389,812 16,524 96,201 69,395 40,225 612,157 44,682 360,445	- s	393,638 5,364 87,559 71,166 38,109 595,836
LIABILITIES AND NET ASSETS Current Liabilities Accounts payable Due to ND State Water Commission Accrued salaries Compensated absences, current portion Accrued expenses Total current liabilities Long-term Liabilities Compensated absences, net of current portion		389,812 16,524 96,201 69,395 40,225 612,157	- -	393,638 5,354 87,559 71,166 38,109 595,836
LIABILITIES AND NET ASSETS Current Liabilities		389,812 16,524 96,201 69,395 40,225 612,157 44,682 360,445	• •	393,638 5,364 87,559 71,166 38,109 595,836
LIABILITIES AND NET ASSETS Current Liabilities Accounts payable Due to ND State Water Commission Accrued salaries Compensated absences, current portion Accrued expenses Total current liabilities Long-term Liabilities Compensated absences, net of current portion Deferred revenue Rental/customer deposits		389,812 16,524 96,201 69,395 40,225 612,157 44,682 360,445 89,727	• •	393,638 5,354 87,559 71,196 38,109 595,836 32,465 347,570 86,010
LIABILITIES AND NET ASSETS Current Liabilities Accounts payable Due to ND State Water Commission Accrued salaries Compensated absences, current portion Accrued expenses Total current liabilities Long-term Liabilities Compensated absences, net of current portion Deferred revenue Rental/customer deposits Total long-term liabilities Total liabilities		389,812 16,524 96,201 69,395 40,225 612,157 44,682 360,445 89,727 494,884	•	393,638 5,354 87,559 71,196 38,109 595,836 32,465 347,570 86,010
LIABILITIES AND NET ASSETS Current Liabilities		389,812 16,524 96,201 69,395 40,225 612,157 44,682 360,445 89,727 494,854	*	393,638 5,364 87,559 71,166 38,109 595,836 32,466 347,570 86,010 466,045
LIABILITIES AND NET ASSETS Current Liabilities		389,812 16,524 96,201 69,395 40,225 612,157 44,682 360,445 89,727 494,854 1,107,011	• • • • • • • • • • • • • • • • • • •	393,638 5,364 87,559 71,166 38,109 595,836 32,465 347,570 86,010 466,045 1,061,881
LIABILITIES AND NET ASSETS Current Liabilities		389,812 16,524 96,201 69,395 40,225 612,157 44,682 360,445 89,727 494,854		393,638 5,364 87,559 71,166 38,109 595,836 32,466 347,570 86,010 466,045
LIABILITIES AND NET ASSETS Current Liabilities Accounts payable Due to ND State Water Commission Accrued salaries Compensated absences, current portion Accrued expenses Total current liabilities Long-term Liabilities Compensated absences, net of current portion Deferred revenue Rental/customer deposits Total long-term liabilities Total liabilities Net Assets Invested in capital assets, net of related debt Restricted for replacement		389,812 16,524 96,201 69,395 40,225 612,157 44,682 360,445 89,727 494,854 1,107,011	•	393,638 5,354 87,559 71,196 38,109 595,836 32,465 347,570 86,010 466,045 1,061,881
LIABILITIES AND NET ASSETS Current Liabilities Accounts payable Due to ND State Water Commission Accrued salaries Compensated absences, current portion Accrued expenses Total current liabilities Long-term Liabilities Compensated absences, net of current portion Deferred revenue Rental/customer deposits Total long-term liabilities Total liabilities Net Assets Invested in capital assets, net of related debt Restricted for replacement Unrestricted		389,812 16,524 96,201 69,395 40,225 612,157 44,682 360,445 89,727 494,854 1,107,011 729,128 7,142,929 5,038,874		393,638 5,354 87,559 71,166 38,109 595,836 32,465 347,570 86,010 466,045 1,061,881

SOUTHWEST WATER AUTHORITY DICKINSON, NORTH DAKOTA

STATEMENTS OF REVENUES, EXPENSES AND CHANGES IN FUND NET ASSETS FOR THE YEARS ENDED DECEMBER 31, 2008 AND 2007

■ Television with the later company and			2008	_	2007
Operating revenues: Sales		\$	6,340,479	\$	6,003,038
Hook up fee transfe	are.	ą.	135,649	Þ	112,201
Other	315		142,123		194,457
Guioi		*	172,120	-	10 1, 102
	Total operating revenues		6,618,251		6,309,696
Operating expenses:					
Transmission			2,818,842		2,613,205
Distribution			1,795,187		1,551,071
Board of directors			177,967		152,969
Administrative			376,365		382,147
Easement acquisition	on		73,759		46,694
Rural water sign-up			83,816		64,292
Customer service			77,854		63,929
Treatment			871,202		746,461
Grass seeding		-		_	7
	Total operating expenses		6,274,992		5,630,775
Operating income			343,259		678,921
Nonoperating revenue:					
Property taxes			236,071		219,607
Unrealized gain on	investments		72,001		143,017
Investment income			479,727	_	494,239
	Total nonoperating revenue	- 1	787,799	_	856,863
	Change in net assets		1,131,058		1,535,784
Total net assets - begin	ning of year	_	11,779,873		10,244,089
Total net assets - end o	f year	\$	12,910,931	\$	11,779,873



1990	2.65 2.65				50.47 72.63 .93 7.04 15.70 14.99 8.47 71.73
989 19	 _	Funding; e 1999	Total		
MR&I 1989 1989	8.33 6.67 8.33 6.67	Received MR&I Funding, first time since 1999 \$\tilde{\text{Line}} \text{since 1999} \text{displayed} \text{displayed} \text{displayed} \text{displayed} \text{displayed} \text{sell1} \text{sell1}	2008		2.70 2.94 3.00 2.07 10.71
	7.38	State & USDA Funding Medora-Beach Phase III	2007		0.69 0.52 3.69
5 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6			2006		2.47 1.93 0.09
SWPP Final Construction Authorized Authorized 4 1985		State & USDA Funding Medora-Beach Phase II	1 2005		3 3.05 1 1.30 8 4.35
Final gan ized 33 1984	00		3 2004		6 2.38 3 1.54 4 0.56 6 0.45 9 4.93
SWPP Final Construction Design Authorized Authorized 1982 1983 1984 1985	—— 23.60 23.60	State Funding Medora-Beach Phase	2002 2003		0.33 3.06 0.23 1.63 0.92 1.04 6.65 5.99
		State Funding Bowman- Scranton Phase	2001 20		0.83 0.050 0.50 0.50 0.50 0.50 0.50 0.50 0.
SWPP Authorized 1980 1981		State Bov Scrant	2000 2		4.21 C
1979		on ng SB 2188	1999		1.34 1.24 1.54 4.14
1978		AR8 Indi	1998		3.96 3.08 3.96 3.08 1.04 1.04 5.32 10.79
1976 1977		ions NAME (See NAME) (996 1997		
		Transfer of Operations to SWA III USI	_		7.77 5.41 0.41 0.39 9.64 7.57
1974 1975		Service Dickinson Full Scale Scale Scale Scale Scale Scale Scale Service	1994 1995		
972 1973 1		B B B. S.	1993 1		5.30 10.10 5.30 10.13 0.13 5.98 11.00
1972 /		First Rural Water Service (Roshau)	992		6.93
1971		of Water	1991		5.36
		Location of V Treatment F Rural Water Integration Service to			
(Nision)		<u>ਕ -</u>		vision)	
ofit)	Service s) ts)			ofit)	service s) ss) an Fund
District (Nonpr	vation S tt (Loan tt (Grant Ning Loan			Nonpri (Politica	vation S t (Loans t (Grant Iving Lo
on Sply Project tupply C	ust Fun MR&I Conser lopmen lopmen e Revo t Trust f		on Oply Project	upply Dard	ust Fun MR&I Conser lopmen lopmen e Revol t Trust F
OJECTS West River Diversion SW Area Water Supply Southwest Pipeline Project GANIZATIONS West River Vibrate Supply District West River Joint Board Southwest Water Authority (Nonprofit) Southwest Water Authority (Political Subdivision)	VDING (In Millions) State Resources Trust Fund Garrison Diversion MR&I Natural Resources Conservation Service Revenue Bonds USDA - Rural Development (Loans) USDA - Rural Development (Grants) Drinking Water State Revolving Loan Fund Water Development Trust Fund		SJECTS West River Diversion SW Area Water Supply Southwest Pipeline Project	GANIZATIONS West River Water Supply District West River Joint Board West River Joint Board Southwest Water Authority (Nonprofit) Southwest Water Authority (Political Subdivision)	VDING (In Millions) State Resources Trust Fund Garrison Diversion MR&I Garrison Diversion MR&I Natural Resources Conservation Service Revenue Bonds USDA - Rural Development (Loans) USDA - Rural Development (Grants) Drinking Water State Revolving Loan Fund Water Development Trust Fund
PROJECTS West River Div Swest River Div Southwest Pipe Southwest Pipe West River Wa West River Wa West River John Southwest Wat Southwest Wat	FG (In No. 1) See Resolution Dispuse Boune		t River Area Wa	t River t River thwest V	IG (In N e Resort ison Dividing In
PROJECTS West Riv SW Ares Southwe West Riv West Riv West Riv West Riv Southwe Southwe	FUNDING (In Millions) State Resources T Garrison Diversion Natural Resources Revenue Bonds USDA - Rural Dew		PROJECTS West Riv SW Area Southwe	ORGANIZATIONS West River Wa West River Joir Southwest Wat Southwest Wat	FUNDING (In Millions) State Resources T Garrison Diversion Natural Resources Revenue Bonds USDA - Rural Dev USDA - Rural Dev USDA - Rural Dev USDA - Rural Dev

User	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	User Total
Alliance Ag Co-op									0.1				0.1
Assumption Abbey	84.0	91.6	104.2	96.1	114.3	151.9	201.6	199.0	114.5	94.1	93.3	74.1	1,418.7
Baker Boy	125.4	84.5	89.9	116.2	868	64.6	122.7	213.5	312.0	209.4	151.3	129.4	1,708.7
Beach	2,768.9	3,369.8	2,572.0	2,840.5	3,587.8	4,395.0	6,706.0	6,231.0	4,066.3	3,430.9	3,402.8	2,864.0	46,235.0
Belfield	1,688.6	1,868.5	1,619.9	1,765.8	2,069.6	3,244.7	3,904.7	4,258.4	2,869.4	2,204.8	2,363.2	1,871.6	29,729.2
Billings County	2.0	0.3		16.9		51.6	143.6	392.1	639.3				1,245.8
Carson	639.1	703.9	603.8	619.2	615.7	729.3	841.0	880.3	788.1	594.6	683.4	561.8	8,260.2
Dickinson	40,859.1	46,560.4	38,613.5	43,593.5	55,288.1	72,663.0	86,627.0	98,973.3	73,339.2	49,403.8	48,400.8	42,822.3	697,144.0
Dickinson Research	71.8	70.4	20.0	130.4	149.5	302.9	183.4	249.5	248.1	238.5	233.1	78.1	2,005.7
Dodge	179.0	215.0	181.0	195.0	242.0	331.0	397.0	354.0	298.0	238.0	238.0	180.0	3,048.0
Dunn Center	212.4	312.2	206.3	235.4	242.5	277.7	365.4	350.4	240.8	210.4	241.9	213.8	3,112.2
Elgin	1,385.3	1,450.0	1,452.6	1,388.3	1,288.9	1,608.5	1,892.8	1,978.6	1,616.1	1,277.4	1,360.2	1,204.4	17,903.1
Gladstone	373.3	492.9	357.8	393.9	406.8	578.0	594.5	636.5	538.9	378.3	485.3	589.6	5,825.8
Glen Ullin	1,606.1	1,943.0	1,601.1	1,644.6	2,063.9	2,487.6	2,760.9	3,246.3	2,206.8	1,818.0	1,966.6	1,640.8	24,985.7
Golden Valley	286.7	373.5	320.2	369.5	394.2	532.1	669.1	621.1	419.6	309.4	315.3	267.9	4,878.6
Golva	160.2	193.8	142.0	154.6	150.4	241.3	518.3	488.4	197.1	148.9	164.6	129.0	2,688.6
Halliday	747.6	883.2	714.2	726.5	725.1	921.2	929.8	927.0	699.2	0.069	784.3	813.3	9,561.4
Hebron	1,331.7	1,654.1	1,480.8	1,561.9	1,670.6	2,130.9	2,628.7	2,920.8	1,948.7	1,595.1	1,532.0	1,370.5	21,825.8
Hettinger	3,742.2	4,226.8	4,218.4	3,805.4	3,863.6	5,460.2	7,365.4	7,872.4	6,164.3	4,235.7	4,195.0	3,494.6	58,644.0
Home on the Range	52.0	53.0	43.0	43.5	40.5	27.0	54.0	26.0	44.6	40.9	49.5	40.5	574.5
Karsky Dairy	196.4	123.1	157.8	158.1	181.5	166.3	172.4	202.6	172.1	169.3	179.2	162.8	2,041.6
Manning	142.7	132.1	66	113.0	137.9	164.2	300.8	371.7	173.3	106.7	125.8	8.06	1,957.8
Medora	308.3	371.8	360.6	652.8	1,308.0	2,637.2	3,844.7	3,879.0	1,888.7	2.769	494.0	354.0	16,796.8
						Per 1,000 Gallons	Gallons						

/Iser	lan.	Feb	Mar	Anr	Mav	uil.	lul.	Διια	Sen	too	Nov	Dec	User Total
Missouri Basin	512.8	596.6	418.6	532.1	667.2	496.6	488.5	296.7	533.3	138.2	262.8	201.0	5.144.4
Mott	1,570.1	1,859.2	1,518.6	1,679.1	1,703.4	2,573.3	2,185.1	2,363.8	2,000.1	1,905.6	2,085.0		23,056.4
Mott Grain				20.5	185.6	226.9	161.3	83.0	155.6	74.2	26.2	0.3	933.6
New England	1,327.3	2,028.6	1,755.1	1,820.2	2,385.8	2,951.3	2,853.6	2,454.0	2,084.7	1,461.6	1,671.7	1,555.9	24,349.8
New Hradec	80.0	89.2	74.8	77.1	81.0	102.1	112.8	117.3	84.6	83.1	98.3	79.4	1,079.7
New Leipzig	423.9	491.9	426.9	448.1	454.6	659.1	875.5	736.4	620.3	476.8	516.4	454.8	6,584.7
PCRWS*	4,898.0	5,873.6	5,017.8	6,253.0	7,579.8	9,287.6	12,625.4	11,821.1	9,000.2	7,268.9	7,072.0	5,883.4	92,580.8
PLC**	78.9	121.7	92.8	77.4	130.7	121.7	100.6	116.3	126.9	118.0	105.2	115.9	1,306.1
Reeder	326.6	408.4	325.3	327.1	383.2	612.0	557.9	684.8	501.6	345.6	445.0	424.5	5,342.0
Regent	389.1	385.4	325.5	420.9	444.2	0.858	610.8	661.8	620.4	508.1	533.1	382.9	6,240.2
Richardton	1,116.2	1,299.0	1,097.4	1,198.2	1,262.5	1,864.9	2,194.2	2,452.8	1,499.9	1,227.1	1,250.6	1,069.8	17,532.6
Sacred Heart	44.0	51.0	43.0	0.99	49.0	54.0	49.0	22.0	46.0	47.0	26.0	35.0	595.0
Scranton	671.2	801.9	638.9	9.868	1,088.8	1,700.1	1,374.2	1,554.7	1,392.4	874.7	831.2	645.7	12,472.4
Sentinel Butte	149.1	135.4	104.1	124.4	92.2	212.0	260.8	302.8	129.3	214.9	165.7	163.2	2,053.9
South Heart	296.5	683.3	618.5	725.2	1,100.4	1,244.3	1,733.0	1,743.4	1,184.5	786.2	727.3	568.6	11,711.2
Steffes	211.4	213.3	127.5	138.5	215.6	120.8	135.1	140.2	150.9	249.7	116.8	103.0	1,922.8
Taylor	276.0	309.0	259.0	275.0	310.0	390.0	421.0	482.0	387.0	323.0	340.0	301.0	4,073.0
WMCG***	16.0	18.0	13.0	13.0	65.0	204.0	273.0	285.0	107.0	17.0	16.0	19.0	1,046.0
Monthly Total	69,649.9	80,539.4	67,845.2	75,715.5	92,832.7	122,974.9	148,235.6	161,653.0	119,609.9	84,211.6	83,778.9	72,569.3	1,179,615.9
Beulah Interim Potable Water Contract	Potable W	ater Contr	act										
User	Jan	Feb	Mar	Apr	Мау	Jun	Jul	Aug	Sep	Oct	Nov	Dec	User Total
Zap	428.2	511.7	376.5	62929	652.6	742.4	793.4	764.9	559.7	444.8	554.6	445.9	6,931.2
Monthly Total	428.2	511.7	376.5	626.5	652.6	742.4	793.4	764.9	559.7	444.8	554.6	445.9	6,931.2
Grand Total	70,078.1	81,051.1	68,221.7	76,372.0	93,485.3	123,717.3	149,029.0	162,417.9	120,169.6	84,656.4	84,333.5	73,015.2	1,186,547.1
						Per 1,000	Per 1,000 Gallons						

*PCRWS - Perkins County Rural Water System

**PLC - Prairie Learning Center

***WMCG - West Medora Campground



The water rate for rural customers in 2008 consisted of a minimum payment of \$39.45 per month and included 2,000 gallons of water. The rate for water use in excess of the 2,000 gallons was \$3.65 per thousand gallons. On July 1, 2002, Southwest Water Authority implemented a volume discount for rural customers, reducing water rates from \$3.65 to \$2.65 on usage over 10,000 gallons. Also, customers with pasture taps received a rate reduction, from \$3.65 to \$2.65 on water usage in excess of 60,000 gallons, billed annually.

Rural Customers under 10,000 gallons	
Treatment	\$0.60
Transmission Operation and Maintenance	\$1.05
Transmission Replacement	
Transmission Reserve	
Distribution Operation and Maintenance	\$1.33
Distribution Replacement	\$0.10
Distribution Reserve	
Total	\$3.65
Rural Customers over 10,000 gallons	
Treatment	
Transmission Operation and Maintenance	\$0.72
Transmission Replacement	\$0.35
Transmission Reserve	
Distribution Operation and Maintenance	\$0.88
Distribution Replacement	\$0.10
Total	\$2.65

The standard rural minimum fee (\$39.45) is broken into three separate components: meter fee, capital repayment and operations and maintenance. The capital repayment (\$30.49) and meter fee (\$5.00) portions of the minimum are used to pay the interest and principal on the Series A and Series B bonds, with the remaining balance paid to the Resources Trust Fund. These bonds help fund construction. After two years, the meter fee is paid to the operations and maintenance fund, covering capital and routine operations and maintenance costs. The final portion of the monthly minimum (\$3.96) is for the operation and maintenance fund to cover fixed costs.

The 2008 rate for demand contract customers was \$4.05 per 1,000 gallons of potable water.



The 2008 rate for contract customers was \$3.07 per 1,000 gallons of potable water.

Contract Customers

Treatment	\$0.60
Transmission Operation and Maintenance	\$1.05
Transmission Replacement and Extraordinary Maintenance	\$0.35
Capital Repayment	
Transmission Reserve	
Total	

The raw water contract rate was \$2.49 per 1,000 gallons of water.



Rural Rates

The rural monthly minimum will increase from \$39.45 to \$41.10 and includes 2,000 gallons of water with a monthly meter reading. This also includes capital repayment (\$32.13), meter fee (\$5.00) and operations and maintenance (\$3.97). The capital repayment amount is tied to the Consumer Price Index and adjusted annually by the North Dakota State Water Commission. Capital repayment was increased by \$1.64.

The rural customer rate per 1,000 gallons is \$3.65 up to 10,000 gallons and over 10,000 gallons is \$2.65. Country Club Estates, near Beulah, and several rural customers will not receive the volume discount of \$2.65 until we can provide service to the Oliver, Mercer, North Dunn Service Area.

Contract Customers

There will be a rate increase for contract and raw water customers for 2009. The demand contract customer rate is \$4.15 per 1,000 gallons of potable water. The contract customer rate is \$3.12 per 1,000 gallons of potable water. The raw water contract rate is \$2.54 per 1,000 gallons of water. Capital repayment was increased by \$0.05 for raw, demand and contract customers. Demand charge was also increased by \$0.05.

User	Billed+	O&M++	Treatment	Reserve	Replacement	Cap. Repayment	Demand	Total
Alliance Ag Co-op	300.10	\$315.10	\$180.06	\$21.01	\$105.04	\$300.10		\$921.31
Assumption Abbey	1,418.70	\$1,489.67	\$851.22	\$70.97	\$496.58	\$1,418.70	\$1,344.60	\$5,671.74
Baker Boy	1,708.70	\$1,794.11	\$1,025.22	\$119.62	\$598.07	\$1,708.70		\$5,245.72
Beach	46,235.00	\$48,546.77	\$27,741.00	\$3,236.46	\$16,182.27	\$46,235.00		\$141,941.50
Belfield	29,729.20	\$31,215.68	\$17,837.52	\$2,081.05	\$10,405.24	\$29,729.20		\$91,268.69
Billings County	1,245.80	\$1,308.08	\$747.48	\$87.20	\$436.04	\$1,245.80		\$3,824.60
Carson	8,260.20	\$8,673.24	\$4,956.12	\$578.22	\$2,891.10	\$8,260.20		\$25,358.88
Dickinson	697,144.00	\$732,001.23	\$418,286.40	\$48,800.10	\$244,000.43	\$697,144.00		\$2,140,232.16
Dickinson Research	1,597.80	\$2,103.55	\$1,202.04	\$100.19	\$701.22	\$2,003.40	\$2,003.40	\$8,113.80
Dodge	3,048.00	\$3,200.40	\$1,828.80	\$213.36	\$1,066.80	\$3,048.00		\$9,357.36
Dunn Center	3,112.20	\$3,267.83	\$1,867.32	\$217.87	\$1,089.29	\$3,112.20		\$9,554.51
Elgin	17,903.10	\$18,798.28	\$10,741.86	\$1,253.22	\$6,266.11	\$17,903.10		\$54,962.57
Gladstone	5,625.30	\$5,906.61	\$3,375.18	\$393.78	\$1,968.90	\$5,625.30		\$17,269.77
Glen Ullin	24,985.70	\$26,235.01	\$14,991.42	\$1,749.00	\$8,745.02	\$24,985.70		\$76,706.15
Golden Valley	4,878.60	\$5,122.57	\$2,927.16	\$341.51	\$1,707.55	\$4,878.60		\$14,977.39
Golva	2,688.60	\$2,823.05	\$1,613.16	\$134.45	\$941.03	\$2,688.60	\$2,559.60	\$10,759.89
Halliday	9,561.40	\$10,039.49	\$5,736.84	\$669.29	\$3,346.51	\$9,561.40		\$29,353.53
Hebron	21,825.80	\$22,917.13	\$13,095.48	\$1,527.82	\$7,639.07	\$21,825.80		\$67,005.30
Hettinger	58,008.60	\$60,909.04	\$34,805.16	\$4,060.60	\$20,303.02	\$58,008.60		\$178,086.42
Home on the Range	1,200.00	\$1,260.00	\$720.00	\$60.00	\$420.00	\$1,200.00	\$1,100.00	\$4,760.00
Karsky Dairy	2,041.60	\$2,039.66	\$1,224.96	\$142.93	\$714.58	\$2,041.60		\$6,163.73
Manning	1,957.80	\$2,055.73	\$1,174.68	\$97.93	\$685.27	\$1,957.80	\$1,867.50	\$7,838.91
Medora	16,796.80	\$17,636.66	\$10,078.08	\$1,175.78	\$5,878.90	\$16,796.80		\$51,566.22
Missouri Basin	5,144.40	\$5,401.61	\$3,086.64	\$360.11	\$1,800.55	\$5,144.40		\$15,793.31
Mott	23,056.40	\$24,209.25	\$13,833.84	\$1,613.96	\$8,069.77	\$23,056.40		\$70,783.22
Mott Grain	1,200.00	\$1,259.99	\$720.00	\$83.99	\$420.01	\$1,200.00		\$3,683.99
New England	23,978.50	\$25,177.46	\$14,387.10	\$1,678.49	\$8,392.51	\$23,978.50		\$73,614.06
New Hradec	1,079.70	\$1,133.71	\$647.82	\$54.01	\$377.92	\$1,079.70	\$1,000.30	\$4,293.46
New Leipzig	6,584.70	\$6,913.97	\$3,950.82	\$460.94	\$2,304.68	\$6,584.70		\$20,215.11
PCRWS*	92,580.80	\$97,209.85	\$55,548.48	\$6,480.66	\$32,403.29	\$0.00		\$191,642.28
PLC**	1,306.10	\$1,371.27	\$783.78	\$123.88	\$424.70	\$1,306.10		\$4,009.73

User	Billed+	O&M++	Treatment	Reserve	Replacement	Cap. Repayment	Demand	Total
Reeder	5,342.00	\$5,609.12	\$3,205.20	\$373.94	\$1,869.72	\$5,342.00		\$16,399.98
Regent	5,940.20	\$6,552.24	\$3,744.12	\$436.83	\$2,184.10	\$6,240.00		\$19,157.29
Richardton	17,532.60	\$18,409.25	\$10,519.56	\$1,227.28	\$6,136.43	\$17,532.60		\$53,825.12
Sacred Heart	595.00	\$624.75	\$357.00	\$29.75	\$208.25	\$595.00	\$560.00	\$2,374.75
Scranton	12,472.40	\$13,096.05	\$7,483.44	\$873.06	\$4,365.37	\$12,472.40		\$38,290.32
Sentinel Butte	2,053.90	\$2,156.62	\$1,232.44	\$143.78	\$718.89	\$2,053.90		\$6,305.63
South Heart	11,711.20	\$12,296.79	\$7,026.72	\$819.79	\$4,098.95	\$11,711.20		\$35,953.45
Steffes	1,922.80	\$2,018.93	\$1,153.66	\$134.61	\$673.01	\$1,922.80		\$5,903.01
Taylor	4,073.00	\$4,276.65	\$2,443.80	\$285.11	\$1,425.55	\$4,073.00		\$12,504.11
WMCG***	1,046.00	\$1,098.30	\$627.60	\$52.30	\$366.10	\$1,046.00	\$1,027.00	\$4,217.30
Total	1,178,892.70	\$1,238,474.70	\$707,759.18	\$82,364.85	\$412,827.84	\$1,087,017.30	\$11,462.40	\$3,539,906.27
Total From Raw Water Contracts	r Contracts							
User	Billed+	O&M++	Treatment	Reserve	Replacement	Cap. Repayment	Demand	Total
Assumption Abbey	100.00	\$105.03		\$9.00	\$35.03	\$100.00		\$249.06
Jurgens Farm	1,167.00	\$1,225.35		\$104.04	\$408.45	\$1,167.00		\$2,904.84
Ervin Lorenz	233.40	\$245.08		\$21.02	\$81.70	\$233.40		\$581.20
Fred Lorenz	113.90	\$119.62		\$10.25	\$39.89	\$113.90		\$283.66
Dale Moline	50.05	\$52.53		\$4.50	\$17.52	\$50.02		\$124.57
Dan Neurohr	33.36	\$35.04		\$3.00	\$11.96	\$33.36		\$83.09
Perhus Brothers 1	100.00	\$105.02		\$9.00	\$35.02	\$100.00		\$249.04
Perhus Brothers 2	105.20	\$110.48		\$16.29	\$36.84	\$105.20		\$268.81
Perhus Brothers 3	163.50	\$171.69		\$14.71	\$57.24	\$163.50		\$407.14
Perhus Brothers 4	189.20	\$198.68		\$17.04	\$66.24	\$189.20		\$471.16
Red Trail Energy	164,815.96	\$173,056.80		\$14,833.44	\$57,685.64	\$164,815.96		\$410,391.84
Sacred Heart	200.00	\$525.00		\$45.00	\$175.00	\$500.00		\$1,245.00
C.B. "Buck" Haas	1,611.90	\$1,692.51		\$145.08	\$564.18	\$1,611.90		\$4,013.67
Total	169,183.44	\$177,642.83		\$15,232.37	\$59,214.44	\$169,183.44		\$421,273.08
Total Beulah Interim Service Contract	Service Contract	-		-			-	
User	Billed+	O&M++	Treatment	Reserve	Replacement	Cap. Repayment	Demand	Total
Zap	6,931.20	\$10,327.49		\$901.07	\$3,119.07	\$6,931.20		\$21,278.83
Total	6,931.20	\$10,327.49		\$901.07	\$3,119.07	\$6,931.20		\$21,278.83
	4 255 007 24	44 406 445 00	\$101 JEO 40	400 00	\$477 404 OF	44 000 404 04	04 44 460 40	\$2,000 AF0 40
Grand Lotal	1,355,007.34	\$1,426,445.02	\$1.667,707\$	\$98,498.29	\$475,161.35	\$1,263,131.94	\$11,462.40	\$3,982,458.18
		+ Per thousand gallons billed	gallons billed	++ Operations	++ Operations and Maintenance			

*PCRWS - Perkins County Rural Water System **PLC - Prairie Learning Center ***WMCG - West Medora Campground



Contract Wate	r Rate									
	1992	1993	1994	1995	1996	1997	1998	1999	2000	
O&M	\$0.80	\$0.50	\$0.60	\$0.67	\$0.81	\$0.85	\$0.83	\$0.88	\$0.91	
Treatment	\$0.56	\$0.64	\$0.69	\$0.65	\$0.55	\$0.55	\$0.52	\$0.56	\$0.53	
REM	\$0.30	\$0.30	\$0.30	\$0.30	\$0.30	\$0.30	\$0.30	\$0.35	\$0.35	
Capital Repayment	\$0.62	\$0.68	\$0.70	\$0.72	\$0.74	\$0.76	\$0.78	\$0.79	\$0.80	
Reserve Fund								\$0.05	\$0.15	
Total***	\$2.28	\$2.12	\$2.29	\$2.34	\$2.40	\$2.46	\$2.43	\$2.63	\$2.7 4	
	2001	2002	2003	2004	2005	2006	2007	2008	2009	
O&M	\$1.05	\$1.05	\$1.05	\$1.05	\$1.05	\$1.05	\$1.05	\$1.05	\$1.05	
Treatment	\$0.53	\$0.53	\$0.53	\$0.55	\$0.55	\$0.55	\$0.60	\$0.60	\$0.60	
REM	\$0.35	\$0.35	\$0.35	\$0.35	\$0.35	\$0.35	\$0.35	\$0.35	\$0.35	
Capital Repayment	\$0.83	\$0.85	\$0.87	\$0.89	\$0.91	\$0.94	\$0.98	\$1.00	\$1.05	
Reserve Fund	\$0.20	\$0.20	\$0.18	\$0.14	\$0.12	\$0.09	\$0.09	\$0.07	\$0.07	
Total***	\$2.96	\$2.98	\$2.98	\$2.98	\$2.98	\$2.98	\$3.07	\$3.07	\$3.12	
***Total Contract Rates: Rates shown are for constant flow service. Demand flow customers pay double the capital repayment portion of the water rate.										
Rural Monthly	Minimum:	These prices	include 2,000	gallons of w	ater from 19	97 to 2009.				
	1992	1993	1994	1995	1996	1997	1998	1999	2000	
	\$25.00	\$25.00	\$25.00	\$26.95	\$28.00	\$33.90	\$33.90	\$35.10	\$35.80	
	2001	2002	2003	2004	2005	2006	2007	2008	2009	
	\$37.55	\$38.25	\$38.25	\$38.25	\$38.25	\$38.25	\$39.45	\$39.45	\$41.10	
Rural Water Ra	ate per 1,00	0 Gallons								
	1992	1993	1994	1995	1996	1997	1998	1999	2000	

Potable Water	: These numb	ers do not inclu	ide constructio	on water. Amo	unts below are	listed in 1,000	gallons.		
	1992	1993	1994	1995	1996	1997	1998	1999	2000
	655,640	523,308	612,163	697,411	806,175	826,590	908,168	823,340	1,001,669
	2001	2002	2003	2004	2005	2006	2007	2008	
	1,030,755	1,066,537	1,119,869	1,113,088	1,133,512	1,388,361	1,366,208	1,422,334	

\$2.50

2004

\$3.60

\$2.50

2003

\$3.60

\$2.50

2002

\$3.60

\$2.55

2005

\$3.60

\$2.55

2006

\$3.60

\$2.59

2007

\$3.65

\$3.05

2008

\$3.65

\$3.15

2009

\$3.65

From July, 2002, to December, 2006, rural usage greater than 10,000 gallons per month was billed at \$2.60 per thousand gallons. From January, 2007, to December, 2009, rural usage greater than 10,000 gallons per month will be billed at a rate of \$2.65 per thousand gallons.

\$2.50

2001

\$3.60



-	Nov Dec Total	1,839,000 2,130,000 15,845,000	4,026,400 5,328,000 46,373,400	4,679,100 4,853,000 60,896,600	6,136,000 4,776,100 69,790,900	6,717,200 7,047,500 78,470,200	7,627,100 7,166,100 99,415,500	7,364,200 7,860,900 99,503,300	9,111,700 8,463,100 122,199,500	10,257,100 9,372,700 140,725,400	10,106,100 9,765,600 147,411,300	11,281,500 10,926,200 156,887,000	11,186,500 11,873,900 187,372,300	14,029,500 12,925,100 193,659,300	13,149,000 14,159,700 222,954,800		132,600 96,700 511,700	629,200 315,200 6,045,100	370,100 432,200 9,392,100		0 19,600 19,600	160,400 198,700 2,019,800	168,800 151,300 3,440,100	
	Oct	1,531,000	4,342,000	6,124,000	6,672,900	7,742,800	10,638,200	10,084,400	16,109,900	19,743,800	19,217,100	24,084,600	28,022,600	30,487,300	40,761,800		237,000	1,783,300	3,574,500		0	481,900	588,300	
	Sep	1,822,000	5,598,000	5,623,200	6,742,300	7,579,700	10,089,100	10,633,300	11,186,900	14,823,500	14,405,200	16,177,400	19,695,200	17,055,500	22,500,900		42,800	383,400	687,500		0	209,200	507,700	
	Aug	1,708,000	4,829,000	6,136,200	7,279,200	8,430,100	9,147,300	8,853,700	12,878,000	14,851,300	14,729,100	14,552,400	20,735,000	23,819,000	21,999,800		2,600	920,500	625,200		0	312,000	421,000	
	Jnl	1,601,000	4,435,000	6,041,300	5,945,000	7,307,200	8,886,400	8,687,300	12,067,400	12,869,800	15,676,800	13,786,700	21,531,000	17,820,500	22,704,700	S)	0	376,500	703,900		0	182,400	490,700	
	Jan	1,282,000	3,537,000	5,516,800	7,228,400	6,078,700	8,979,700	9,377,700	11,816,800	12,353,200	12,985,500	13,780,800	18,998,700	16,218,600	19,691,600	ed from MWW	0	356,600	499,600	/ of Beulah)	0	146,600	310,100	
	May	934,000	2,994,000	0 4,642,000	5,105,200	5,589,900	009'626'2	7,890,200	8,591,300	10,030,800	11,882,600	11,416,100	12,665,800	14,103,500	15,257,600	story (Purchas	0 (303,000	543,500	d from the city	0 0	009'68 (00	193,300	
	Apr	0 841,000	000'960'8	0 4,383,300	0 4,889,400	0 6,081,700	0 7,618,300	0 7,199,700	0 8,452,700	0 8,999,500	0 9,678,100	0 11,043,100	0 11,034,400	0 12,102,600	0 13,831,600	Missouri West Water System (MWWS) Rural Water Usage History (Purchased from MWWS)	0 0	0 278,000	0 501,200	Beulah Interim Service Rural Water Usage History (Purchased from the city of Beulah)	0 0	0 67,800	0 160,800	
	Mar	000,767 0	0 3,001,000	3,876,400	0 4,694,500	0 4,912,600	0 6,538,000	0 6,803,000	0 7,367,300	0 8,645,200	0 8,627,700	0 9,593,300	0 10,680,600	0 11,039,200	0 12,662,100	WWS) Rural Wa	0	0 236,300	0 479,400	ter Usage Hist	0	0 54,200	0 125,500	
	Feb	0 722,000	0 2,513,000	0 4,513,300	0 5,108,300	0 5,355,100	0 7,178,100	0 7,182,800	0 7,351,300	008,030,800	0 9,838,200	006,908,6	0 10,172,100	0 11,560,700	0 12,979,800	r System (MM	0	0 147,600	0 445,600	rice Rural Wat	0	0 62,700	0 167,200	
	Jan	638,000	2,674,000	4,508,000	5,213,600	5,627,700	7,567,600	7,566,100	8,803,100	9,747,700	10,499,300	10,438,000	10,776,500	12,497,800	13,256,200	uri West Wate		315,500	529,400	h Interim Serv		54,300	155,400	
	Year	1995	1996	1997	1998	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008	Misso	2006	2007	2008	Beulai	2006	2007	2008	2008



Capital repayment is a portion of the water rate charged by Southwest Water Authority to pay back the cost of construction of the pipeline. In 1982, a study determined that due to economic constraints in southwest North Dakota there would be a limit to the amount customers could pay in order to cover the cost of construction. Since capital repayment is based on the ability to pay, the portion of the rate designated for capital repayment is indexed to the Consumer Price Index and adjusted annually.

For all contract customers, the capital repayment rate is based upon a per thousand gallons charge. For all rural customers, the capital repayment rate is a portion of the monthly minimum payment. This money is paid monthly to the North Dakota State Water Commission or the bond bank.

Below is a chart showing the payment history of capital repayment by water users throughout the system:

	1991-1992	1993	1994	1995	<u>1996</u>
Contract	\$224,065.00	\$190,433.00	\$292,997.00	\$408,563.00	\$418,179.77
Rural		\$5,540.00	\$7,475.00	\$95,616.00	\$316,814.38
Total	\$224,065.00	\$195,973.00	\$300,472.00	\$504,179.00	\$734,994.15
	1997	1998	1999	2000	2001
Contract	\$487,828.22	\$568,497.91	\$580,865.33	\$634,275.73	\$751,392.41
Rural	\$370,085.00	\$347,293.46	\$445,131.91	\$524,952.50	\$556,470.52
Total	\$857,913.22	\$915,791.37	\$1,025,997.24	\$1,159,228.23	\$1,307,862.93
	2002	2003	2004	2005	2006
Contract	\$800,159.52	\$861,015.31	\$846,041.48	\$897,289.69	\$1,067,345.59
Rural	\$630,004.66	\$718,768.94	\$774,667.77	\$809,668.64	\$881,134.67
Total	\$1,430,164.18	\$1,579,784.25	\$1,620,709.25	\$1,706,958.33	\$1,948,480.26

	2007	2008	Total
Contract	\$1,244,385.61	\$1,269,698.28	\$11,543,032.85
Rural	\$1,063,680.25	\$1,184,034.70	\$8,731,338.40
Total	\$2,308,065.86	\$2,453,732.98	\$20,274,371.25



A portion of the water rate charged by Southwest Water Authority (SWA) is for replacement and extraordinary maintenance (REM). It is based on a per thousand gallons of water billed. The REM rate is one of the components of the rate structure that is paid by all customers, both contract and rural.

Originally, the rate was set at \$.30 per thousand gallons of water sold, but in 1998 a rate study was completed to determine the fairness and correctness of the rate structure. At that time, it was determined that in order to meet the needs of extraordinary maintenance of the pipeline in the future, the rate for the REM fund should be increased to \$.35 per thousand gallons and has remained this amount since 1999.

In 1981, the North Dakota State Legislature established the REM fund when the Southwest Pipeline Project (SWPP) was authorized. This fund was set up to create an account to cover costs of an extraordinary nature, or to replace parts of the SWPP in the years to come as parts of the system wear out. Disbursements from this account have to meet these criteria and be approved by the North Dakota State Water Commission (SWC) and SWA board of directors.

When SWA took over operations and management of the SWPP from the SWC in 1996, SWA established an account to track REM funds separately and to follow the North Dakota Century Code. The table that follows gives a summary of activity of this account.

	1991-1995	1996	1997	1998	1999
Beginning Balance	1001 1000	\$735,372	\$1,016,563	\$1,315,966	\$1,630,497
Contributions		+,-	+ ,,	+ ,,	+ ,, -
Contract	727,434	230.837	234.566	254.697	298.472
Rural	7,938	17,899	22,994	27,361	33,369
Interest	,	22,006	56,919	83,945	98,511
Dividends		13,025	6,524	9,070	5,601
Fiduciary Fees		(2,575)	(4,655)	(6,105)	(7,302)
Disbursements		,	(16,945)	(54,438)	(56,275)
Ending Balance	\$735,372	\$1,016,563	\$1,315,966	\$1,630,497	\$2,002,873
	2000	2001	2002	2003	2004
Beginning Balance	\$2,002,873	\$2,314,893	\$2,804,274	\$3,301,016	\$3,835,485
Contributions	+ -,,	+ =,• · · ·,• · ·	+ -,,	+-,,	+-,,
Contract	320,454	329,448	333,308	346,330	335,340
Rural	43,850	44,066	53,121	62,334	67,709
Interest	121,376	127,292	160,258	150,883	188,652
Dividends	9,137	16,575	4,016	3,985	2,279
Fiduciary Fees	(8,602)	(9,552)	(12,177)	(14,190)	(15,845)
Disbursements	(174,195)	(18,448)	(41,784)	(14,874)	(193,119)
Ending Balance	\$2,314,893	\$2,804,274	\$3,301,016	\$ 3,835,485	\$4,220,502
	2005	2006	2007	2008	Total
Beginning Balance	\$4,220,502	\$4,787,646	\$5,338,238	\$6,141,750	
Contributions	+ -,===,===	+ 1,1 01 ,0 10	+=,===,===	+-,,	
Contract	347,808	425,777	467,831	472,933	5,125,235
Rural	64,725	82,115	90,793	106,858	725,132
Interest	198,149	202,716	258,201	295,859	1,964,768
Dividends	5,633	8,203	8,335	12,461	104,845
Fiduciary Fees	(17,417)	(19,135)	(21,648)	(25,288)	(164,492)
<u>Disburséments</u>	(31,754)	(149,084)	Ó	Ó	(750,914)
Ending Balance	\$4,787,646	\$5,338,238	\$6,141,750	\$7,004,573	\$7,004,573



Current Development Phase:	
Medora, Beach Phase III	West
Next and Final Development Phase:	
Oliver, Mercer, North Dunn Phase	North

SUPP FUNDING SOURCES

State Funding (in millions of dollars)

Resources Trust Fund	\$ 50.47
Water Development Trust Fund	\$ 8.47
Subtotal	\$ 58.94

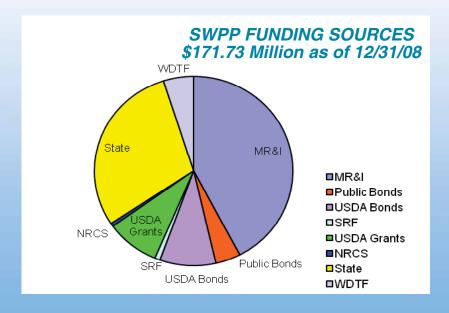
Grants

Garrison Diversion Conservancy District	
Municipal Rural & Industrial Fund	\$ 72.63
USDA-Rural Development	\$ 14.99
Natural Resources Conservation Service PL566	\$ 0.93
Subtotal	

State Bonds Repaid by Users

Public Revenue Bonds\$	7.04
USDA-Rural Development\$	15.70
ND Drinking Water Revolving Loan Fund\$	1.50
Subtotal\$	24.24

Total Funding <u>\$1</u>	71.73
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ELECTRIC POUER USAGE



Southwest Water Authority (SWA) purchases power from the federal government through the Department of Energy for the several main transmission pumping facilities throughout the system. These expenses are identified as Western Area Power Association (WAPA) costs. Local utility companies then supply or distribute the power to each location. These expenses are identified as wheeling costs. SWA pays the local utility companies to wheel the power provided by the Department of Energy.

Below is a chart illustrating the total power usage for 2008 at these locations:

Location	1994	1995	1996	1997	1998	1999	
Intake PS	1,645,820	1,855,579	2,192,366	2,129,824	2,302,460	2,334,674	
Richardton PS	956,087	1,070,952	1,250,174	1,241,108	1,347,075	1,378,141	
Dickinson PS	21,299	343,654	495,616	495,618	752,435	831,898	
Dodge PS	47,820	238,364	386,470	385,973	405,366	384,563	
Jung Lake PS					24,331	187,528	
Bucyrus PS					223,039	128,217	
Total	2,671,026	3,508,549	4,324,626	4,252,523	5,054,706	5,245,021	
Location	2000	2001	2002	2003	2004	2005	
Intake PS	2,573,895	2,661,280	2,771,644	2,930,468	2,909,556	3,003,794	
Richardton PS	1,485,588	1,550,685	1,630,154	1,724,962	1,688,295	1,733,036	
Dickinson PS	940,441	1,036,288	1,128,038	1,241,497	1,241,087	1,312,768	
Dodge PS	429,567	454,764	548,086	612,649	566,817	538,056	
Jung Lake PS	236,441	315,255	380,975	450,324	461,738	480,550	
Bucyrus PS	127,212	139,462	136,942	136,226	139,823	161,163	
WTP	223,935	312,018	324,991	322,634	323,419	342,292	
Burt PS	23,803	87,630	93,624	97,740	97,593	102,398	
Scranton PS	20,000	07,000	29,326	59,815	53,329	60,091	
Fryburg PS				33,313	29,680	121,760	
Beach PS					25,059	92,475	
Total	6,040,882	6,557,382	7,043,780	7,576,315	7,536,396	7,948,383	
	2,2 12,222	2,221,222	1,010,100	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
Location	2006	2007	2008				
Intake PS	3,646,031	3,885,118	4,078,122				
Richardton PS	2,220,764	2,332,003	2,513,034				
Dickinson PS	1,649,870	1,650,689	1,754,317				
Dodge PS	946,905	1,046,691	1,168,607				
Jung Lake PS	713,773	671,259	729,246				
Bucyrus PS	282,261	275,195	299,368				
WTP	397,147	390,070	412,482				
Burt PS	113,815	107,907	101,559				
Scranton PS	73,489	75,759	77,418				
Fryburg PS	167,147	186,280	201,960				
Beach PS	119,306	128,422	145,331	PS - Pump Station			
Total	10,330,508	10,749,393	11,481,444	WTP - Water Treatment Plant			

